

P.S.C. Ky. NO. 1
ORIGINAL SHEET NO. 1

CUMBERLAND VALLEY ELECTRIC, INCORPORATED
of
Gray, Kentucky
RATES, RULES AND REGULATIONS FOR FURNISHING
ELECTRICITY
at
Whitley, Knox, Harlan, Bell, Leslie, Letcher, Laurel
and McCreary Counties in Kentucky

FILED WITH THE PUBLIC SERVICE COMMISSION OF KENTUCKY

Issued: October 22, 1997

Effective: November 1, 1997

Issued By: Cumberland Valley Electric, Incorporated .

By:

Led W. Shugart

General Manager

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

By: *Skobal Bell*
SECRETARY OF THE COMMISSION

C3/01

RULES AND REGULATIONS - INDEX

A. GENERAL

- 1. Scope
- 2. Revisions
- 3. Consumer's responsibility for cooperative's property
- 4. Maintenance or continuity of service
- 5. Relocation of lines by request of members
- 6. Services performed for members

B. SERVICE PROCEDURES

- (C) 7. Application of service
- 8. Membership fee
- 9. Right of access
- 10. Member's discontinuance of service
- 11. Connect and reconnect charges
- 12. Resale of power by members
- 13. Special charges
- 14. Service charge for temporary service

C. METERS

- 15. Meter tests
- 16. Failure of meter to register
- 17. Discontinuance of service by Cooperative

D. CONSUMER EQUIPMENT

- 18. Point of delivery
- 19. Member's wiring

E. ELECTRIC BILLS

- 20. Billing form
- 21. Billing
- 22. Budget Payment Plan
- 23. Taxes
- 24. Meter reading
- 25. Unpaid checks from consumers
- 26. Billing adjusted to standard periods
- 27. Monitoring Usage
- 28. Deposits
- 29. Equal Deposit
- 30. Calculated Deposit

F. CLASSIFICATION OF MEMBERS

- 31. Purpose of classification
- 32. Underground extension
- 33. Service to mobile homes

G. ENERGY EMERGENCY CONTROL PROGRAM

- (N) 34. Emergency procedures

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9(1)

BY: Stephen D. Bue
SECRETARY OF THE COMMISSION

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued by: LeD Houston

General Manager

C3/01

RULES AND REGULATIONS

A. General

1. SCOPE

This schedule of rules and regulations is a part of all contracts for electric service received from Cumberland Valley Electric, Incorporated, hereinafter referred to as the Cooperative and applies to all service received whether the service received is based upon a contract, agreement, signed application or otherwise. No employee or director of the Cooperative is permitted to make an exception to rates or rules and regulations as are on file at the Cooperative's office. All rules and regulations shall be in effect after adoption by the Board of Directors and approved by the Public Service Commission.

2. REVISIONS

These Rules and Regulations may be revised, amended, supplemented or otherwise changed from time by the Board of Directors. Such changes, upon approval by the Public Service Commission, shall have the same force as the present rules and regulations. The members shall be informed of any changes as soon as possible, through the Cooperative's monthly newsletter.

3. CONSUMER'S RESPONSIBILITY FOR COOPERATIVE'S PROPERTY

All meters, service connections, and other equipment furnished by the Cooperative shall be, and remain, the property of the Cooperative. The member shall exercise proper care to protect the property of the Cooperative on its premises and in the event of loss or damage to the Cooperative's property arising from neglect of member to care for same, the cost of necessary repairs or replacement shall be paid by the member.

4. MAINTENANCE OR CONTINUITY OF SERVICE

The Cooperative shall make all reasonable efforts to prevent interruptions of service and when such interruptions occur shall endeavor to re-establish service with the shortest possible delay, but if such supply shall fail or be interrupted or become defective through act of God, or the public enemy, or by accident, strikes, labor troubles, or by action of the elements, or inability to secure right-of-way or other permits needed, or for any other cause beyond the reasonable control of the Cooperative, the Cooperative shall not be liable therefor.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: October 22, 1997

Effective Date: ~~November 1, 1997~~ November 1, 1997

Issued By: *L. Q. Hamilton*

General Manager
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephen D. Bell*
SECRETARY OF THE COMMISSION

C3/01

RULES AND REGULATIONS

5. RELOCATION OF LINES BY REQUEST OF MEMBERS

The Cooperative's established lines will not be relocated unless the expense for moving and relocating is paid by the member, except in instances where it would be to the advantage of the Cooperative to make such relocation.

6. SERVICES PERFORMED FOR MEMBERS

The Cooperative's personnel is prohibited from making repairs or performing services to the members' equipment or property except in cases of emergency or to protect the public or members' person or property. When such emergency services are performed, the member shall be charged for actual cost of labor and material for such service.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

B. SERVICE PROCEDURES

(C) 7. APPLICATION FOR SERVICE

NOV 01 1997

Each prospective member desiring electric service will be required to sign the Cooperative's form, "Application for Membership and for Electric Service's," before service is supplied by the Cooperative and provide the Cooperative with necessary easements or right-of-way permits on property owned by the member and right-of-way of property not owned by the member shall be the responsibility of the cooperative.

APPROVED TO 807 KAR 5:011,
SECTION 9 (1)
BY Richard Bell
PUBLIC SERVICE COMMISSION

8. MEMBERSHIP FEE

The membership fee in the Corporation shall be \$25.00 (Twenty-five Dollars). One membership must be held in connection with each separate or non-contiguous property for which service is taken and for each different class of service desired; provided, however, that commercial and residential service may be obtained upon one membership if the commercial activity is carried on in the residence of the owner. The membership fee will be refunded if all bills are paid or applied against any unpaid bills of the member at the time service is discontinued, which will automatically terminate the membership. Service covered by each membership shall be metered and billed separately.

9. RIGHT OF ACCESS

The Cooperative's identified employees shall have access to member's premises at all reasonable times for the purpose of reading meter, testify repairing, upgrading, removing or exchanging any and all equipment belonging to the Cooperative.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Richard H. Huntington

General Manager

e3/01

RULES AND REGULATIONS

10. MEMBER'S DISCONTINUANCE OF SERVICE

Any member desiring service discontinued or changed from one location to another shall give the Cooperative three (3) day's notice in person or in writing providing such notice does not violate contractual obligations.

11. CONNECT AND RECONNECT CHARGES

The Cooperative will make no charge for connecting service to the member's premises for the initial installation of service provided the connection is made during regular working hours.

The Cooperative will make a service charge of Ten Dollars (\$10.00) for reconnecting a service that has been disconnected at the original installation location and a charge of Ten Dollars (\$10.00) for connecting any subsequent locations.

12. RESALE OF POWER BY MEMBERS

All purchased electric service used on the premises of the member shall be supplied exclusively by the Cooperative, and the member shall not directly or indirectly sell, sublet, or otherwise dispose of the electric service or any part thereof.

13. SPECIAL CHARGES

The Cooperative will make a charge of Ten Dollars (\$10.00) for each trip made during regular working hours.

1. To read the meter when the member has failed to read the meter for two (3) consecutive months.
2. To collect a delinquent bill or to collect a returned check.
3. To reconnect a service that has been disconnected for nonpayment of amounts owed to the Cooperative or for violations of these rules and regulations.
4. For any service trip requested by a member to restore electric service when it is determined that the service interruption was caused by a defect in the members wiring or equipment and is not the fault of the Cooperative.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: L. D. Huntington

General Manager

NOV 01 1997

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

PURSUANT TO 307 KAR 5:011,
SECTION 2(1)
BY: Stacy D. Bell
SECRETARY OF THE COMMISSION

C3/a

RULES AND REGULATIONS

14. SERVICE CHARGE FOR TEMPORARY SERVICE

Consumers requiring temporary service may be required to pay all cost of connecting and disconnecting incidental to the supplying and removing of service. In addition to this, a payment will be required to cover estimated consumption of electricity. Both fees paid in advance and the amount paid for electricity will be adjusted to actual usage either by a refund or additional billing to such temporary consumer. This rule applies to carnivals, fairs, buildings or structures under construction which will not be permanently served or any other service of a strictly temporary nature.

C. METERS

15. METER TESTS

All new meters shall be checked for accuracy before installation. The Cooperative will, at its own expense, make periodical test and inspections of its meters in order to maintain a high standard of accuracy and to conform with the regulations of the Public Service Commission. The Cooperative will make additional tests of meters at the request of the member, provided the member does not request such test more frequently than once in twelve (12) months and upon payment of a test fee of Ten Dollars (\$10.00), When the test made at the members request shows that the meter is accurate within 2% slow or fast, no adjustment will be made to the member's bill and the fee paid will be forfeited to cover cost of requested test. When the test shows the meter to be in excess of 2% fast or slow, an adjustment shall be made to the member's bill by recalculating the monthly bills for that period of time that it is known that the meter has been fast or slow; however, if that period of time is not the time period shall be estimated using such data as elapsed time since the last meter test, if applicable, and hisotrical usage data for the customer. If that data is not available, the average usage of similar customer loads shall be used for comparison purposes in calculating the time period. If the customer and the utility are unable to agree on an estimate of the time period during which the error existed, the commission shall determine the issue.

16. FAILURE OF METER TO REGISTER

In the event a member's meter should fail to register, the member shall be billed from the date of such failure at the average consumption of the member based on the three months period immediately preceding the failure.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: October 22, 1997
Issued By: *Ted Huntington*

Effective Date: November 1, 1997
General Manager

PURSUANT TO 807 KAR 5.011.
SECTION 9 (1)
BY: *Stephen D. Bree*
SECRETARY OF THE COMMISSION

02/01

RULES AND REGULATIONS

17. DISCONTINUANCE OF SERVICE BY COOPERATIVE

A. The Cooperative may/shall refuse or discontinue to serve a member under the following conditions:

1. For non-compliance with its rules and regulations.
2. When a dangerous condition is found to exist on the member's premises.
3. When a member refuses or neglects to provide reasonable access to the premises for the purpose of installation, operation, meter reading, maintenance or removal of Cooperative property.
4. For non-payment of any indebtedness due the Cooperative.
5. For fraudulent or illegal use of service. When the Cooperative has discovered evidence that by fraudulent or illegal means a member has obtained unauthorized service or has diverted the service for unauthorized use or has obtained service without same being properly measured, the service to the customer shall be discontinued without notice. The Cooperative will not restore service until the customer has complied with all rules of the Cooperative and regulations of the Public Service Commission and the Cooperative has been reimbursed for the estimated amount of the service rendered including the initial disconnection and the cost of the Cooperative incurred by reason of the fraudulent use.

D. CONSUMER EQUIPMENT

18. POINT OF DELIVERY

The point of delivery is the point as designated by the Cooperative on member's premises where current is to be delivered to building or premises namely the meter. All wiring and equipment beyond this point of delivery shall be supplied and maintained by the member. The member will, however, notify the Cooperative of any proposed changes in his equipment or wiring which will materially increase or decrease his load so the Cooperative may check its equipment to make certain it will accommodate the consumer's load requirements.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: *LeD Hunter*

General Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: *Stephen D. Bue*
SECRETARY OF THE COMMISSION

C/S/O

RULES AND REGULATIONS

19. MEMBER'S WIRING

All electrical wiring on the members premises shall conform to all applicable codes, rules and regulations: namely

1. The National Electrical Code.
2. Any state, county or municipal code where and when applicable.
3. The Uniform wiring Code and the Cumberland Valley RECC supplement to same so long as it is as strict or more in its requirements than the National Electrical Code.


E. ELECTRICAL BILLS

(N) 20. BILLING FORM

**CUMBERLAND VALLEY RURAL ELECTRIC
CO-OPERATIVE CORPORATION
P.O. BOX 440 • GRAY, KY 40734**

USE ON
5 DIAL ONLY

CARD MARKED THIS DATE _____ 19__



FIRST CLASS MAIL
U.S. POSTAGE
PAID 1 OZ
PERMIT NO. 1

PRESENT READING	PREVIOUS READING	MKT	KWH USED	RATE A CLASS	EST	RPT RATE	METER CREDIT	PREVIOUS READING	MKT	MKT (SPD)
ELECTRIC SERVICE	FUEL CHARGE	RATE INCREASE FOR SCHOOL TAX	SALES TAX	METER CREDIT						
BALANCE FORWARD	C/R	ADJUSTMENTS	C/R	SERVICE CHARGE	CUMULATIVE BALANCE	ACCOUNT NO				
SERVICE TO DATE	METER NUMBER	PREPAID \$L BAL	BUDGET BALANCE	C/R	SERVICE TO DATE	METER NUMBER				

MARK AND RETURN YOUR METER READING WHEN YOU PAY YOUR BILL
PLEASE INCLUDE ACCOUNT NUMBER ON CHECK OR MONEY ORDER

TOTAL AMOUNT DUE
\$ _____

← KEEP THIS PORTION FOR YOUR RECORDS →

ACCOUNT NO _____

TOTAL AMOUNT DUE _____

← RETURN THIS STUB WITH PAYMENT →

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephen D. Bue
SECRETARY OF THE COMMISSION

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Ted W. King

General Manager

03/01

(C) 21. Billing

Members will receive statement for electric service monthly on a date to be determined by the Board of Directors for service rendered for a thirty-day period ending the same day of the preceding month. All statements are due and payable upon receipt and shall be paid at the office of the Cooperative within fifteen (15) days from date of bill. Failure to receive electrical statement will not release the member from payment obligation. Should the statement not be paid as above, the Cooperative may, after ten (10) days written notice, discontinue service to that member provided such service shall not be discontinued before twenty-seven (27) days after the mailing date of the original bill. Should it become necessary for the Cooperative's representative to call at the Consumer's premises or other locations for the purpose of collecting a delinquent account, a charge of Ten Dollars (10.00) will be made to the members account for the extra service rendered due and payable at time such delinquent account is collected. If service is disconnected for non-payment, an additional charge of Ten Dollars (10.00) will be made for reconnecting service due and payable at the time of such reconnection. If, prior to discontinuance of service there is delivered to Cumberland Valley RECC or to its employees empowered to discontinue service a written certificate signed by a physician, a registered nurse or a public health officer that in the opinion of the certifier discontinuance of service will aggravate an existing illness or infirmity on the premises, service shall not be discontinued until the affected member can make other living arrangements or until thirty (30) days elapse from the time of the Cooperative's notification to the member, in writing, of the existence of local, state and federal programs providing for the payment of utility bills under certain conditions and of the offices to contact for such possible assistance as per 807 KAR 5:006 Section 15.

(C) 22. BUDGET PAYMENT PLAN

The Cooperative has a budget payment plan available for its residential Customers whereby a customer may elect to pay a monthly amount for the budget year in lieu of monthly or bimonthly billings for actual usage. The monthly budget payment will be determined by the Cooperative based, under normal circumstances, on a minimum of one-twelfth of the estimated annual usage, subject to review and adjustment during the budget year. The normal budget year is the 12 months determined as shown below:

Customer _____ Budget year
All Residential Customers May - June

Settlement Month
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE
June

Date of Issue: October 22, 1997
Issued By: Ted W. Hampton

Effective Date: November 1, 1997
General Manager

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stechard Bell *C3/61*
SECRETARY OF THE COMMISSION

(C)22. BUDGET PAYMENT PLAN CONT'D

The customer's account may be adjusted through a series of levelized adjustments on a monthly basis if usage indicates that the account will not be current upon payment of the last budget amount.

If Customer fails to pay bills as rendered under the budget payment plan, the Company reserves the right to revoke the plan, restore the Customer to regular billing and require immediate payment of any deficiency.

Failure to receive a bill in no way exempts Customer from the provision of these TERMS AND CONDITIONS.

When the Cooperative is unable to read a meter after reasonable effort, the Customer will be billed at the average of the three immediately preceding monthly or bimonthly bills and the billing adjusted when the meter is read.

Fuel clause adjustments (±) are in addition to the minimum.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5011,
SECTION 9 (1)

BY: Stephan Bue
SECRETARY OF THE COMMISSION

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Lee H. Hampton

General Manager

c3/a

RULES AND REGULATIONS

(C) 23. TAXES

The Cooperative shall add to the bills of all applicable members the Kentucky sales and Use Tax, any utility gross receipts license tax for schools or any other tax that may be imposed on the Cooperative that is measured or determined by sales or receipts.

(C) 24. Meter reading

Each member receiving service will be required to supply the Cooperative with the reading of each meter on the form as furnished by the Cooperative on the date as designated by the Cooperative. If any member shall fail to read his or her meter and mail same to the Cooperative Office for three (3) consecutive months, such meter shall be read by a representative of the Cooperative and the member shall pay a service charge of Ten Dollars (\$10.00) to cover cost of trip by such representative. In the event that an error in meter reading should be made or member fails to send in meter reading card the member shall pay for that month either the minimum bill for the service which he receives, or if he should be a large user, he shall pay an amount approximately equal to his average bill. Then the following month his bill shall be computed on the regular schedule prorated for two months and the amount paid shall be credited.

(C) 25. UNPAID CHECKS FROM CONSUMERS

When a check received in payment of a consumer's account is returned unpaid by the bank for any reason, the Cooperative will notify such consumer by letter stating the amount of the check and the reason for its return and a charge of Five Dollars (\$5.00) will be added to the member's account.

Returned checks will be considered same as a delinquent account, and if payment in full is not received for check within ten (10) days after notice, service to such consumer will be discontinued provided such service shall not be discontinued before twenty seven (27) days after the mailing date of the original bill which such returned check was intended to pay, as prescribed under that section of Rule 20 dealing with unpaid accounts. Any trip made by a service man in the collection on a returned check will be charged for at the rate of Ten Dollars (\$10.00) per trip. Section 8(3)(c).

(C) 26. BILLING ADJUSTED TO STANDARD PERIODS

In case of the first billing of a new account and the final billing of an account where the period covered by the billing is a fraction of a month, the demand charge and/or the energy used will be prorated for proportional part of the billing period when computing such bill

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997
Issued By: *Lee D. Houston*

Effective Date: November 1, 1997
General Manager

PURSUANT TO KY STATUTE
SECTION 9 (1)
BY: *Stewart S. Sugg*
SECRETARY OF THE COMMISSION

03/01

(N) 27. MONITORING USAGE

At least once annually the Cooperative will monitor the usage of each customer according to the following procedure:

1. The customer's annual usage for the most recent 12-month period will be compared with the annual usage for the 12 months immediately preceding that period.
2. If the annual usage for the two periods are substantially the same or if any difference is known to be attributed to unique circumstances, such as unusual weather conditions, common to all customers, no further review will be done.
3. If the annual usages differ by 15 percent or more and cannot be attributed to a readily identified common cause, the Cooperative will compare the customer's monthly usage records for the 12-month period with the monthly usage for the same months of the preceding year.
4. If the cause for the usage deviation cannot be determined from analysis of the customer's meter reading and billing records, the Cooperative will contact the customer by telephone or in writing to determine whether there have been changes such as different number of household members or work staff, additional or different appliances, changes in business volume, or known leaks in the customer's service line.
5. Where the deviation is not otherwise explained, the Cooperative will test the customer's meter to determine whether it shows an average error greater than 2 percent fast or slow.
6. The Cooperative will notify the customers of the investigation, its findings, and any refunds or backbilling in accordance with 807 KAR 5:006, Section 10(4) and (5).

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: *Ted W. Huntington*

General Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *Stephen O. Bee*
SECRETARY OF THE COMMISSION

C3/a

(N) 27. MONITORING (CON'T)

In addition to the annual monitoring, the Cooperative will immediately investigate usage deviations brought to its attention as a result of its ongoing meter reading or billing processes or customer inquiry.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)

Date of Issue: October 22, 1997
Issued By: *LeD. Wharton*

Effective Date: November 1, 1997
General Manager

c3/a

RULES AND REGULATIONS

(C) 28. DEPOSITS

The Cooperative may require a minimum cash deposit or other guaranty to secure payment of bills except for customers qualifying for service reconnection pursuant to 807 KAR 5:006, Section 15, Winter Hardship Reconnection. Service may be refused or discontinued for failure to pay the requested deposit. Interest, as prescribed by KRS 278.460.1 will be paid annually either by refund or credit to the customer's bill, except that no refund or credit will be made if the customer's bill is delinquent on the anniversary date of the deposit.

The deposit may be waived upon a customer's showing of satisfactory credit or payment history, and required deposits will be returned after five (5) years if the customer has established a satisfactory payment record for that period. If a deposit has been waived or returned and the customer fails to maintain a satisfactory payment record, a deposit may then be required. The Cooperative may require a deposit in addition to the initial deposit if the customer's classification of service changes or if there is a substantial change in usage. Upon termination of service, the deposit, any principal amounts, and any interest earned and owing will be credited to the final bill with any remainder refunded to the customer.

In determining whether a deposit will be required or waived, the following criteria will be considered:

1. Previous payment history with the Cooperative. If the customer has no previous history with the Cooperative, statements from other utilities, banks, etc., may be presented by the customer as evidence of good credit.
2. Whether the customer has an established income or line of credit.
3. Length of time the customer has resided or been located in the area.
4. Whether the customer owns property in the area.
5. Whether the customer has filed bankruptcy proceedings within the last seven years.
6. Whether another customer with a good payment history is willing to sign as a guarantor for an amount equal to the required deposit.

If a deposit is held longer than 18 months, the deposit will be recalculated at the customer's request based on the customer's actual usage. If the deposit on account differs from the recalculated amount by more than \$10.00 for a residential customer or 10 percent for a non-residential customer, the Cooperative may collect any under payment and shall refund any overpayment by check or credit to the customer's bill. No refund will be made if the customer's bill is delinquent at the time of the recalculation.

APPROVED BY THE COMMISSION
PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997
Issued By: LeD. Huntington

Effective Date: November 1, 1997
General Manager: Stephan D. Bell
SECRETARY OF THE COMMISSION

c3/01

(N) 29. EQUAL DEPOSITS

Residential Customers will pay equal deposits in these amounts:

- \$ 75.00 for non all electric service
- \$ 150.00 for all electric service

These amounts do not exceed the average bill of residential customers served by the Company and is equal to 2/12 of the average annual bill.

(N) 30. CALCULATED DEPOSITS.

Commercial customer's deposits shall be based upon actual usage of the customer at the same or similar premises for the most recent 12-month period, if such information is available. If usage information is not available, the deposit will be based on the average bills of similar customers and premises in the system. The deposit amount shall not exceed 2/12 of the customer's actual or estimated annual bill where bills are rendered monthly, 3/12 where bills are rendered bimonthly, or 4/12 where bills are rendered quarterly.

RULES AND REGULATIONS

F. CLASSIFICATION OF MEMBERS

31. PURPOSE OF CLASSIFICATION

Classification is a means for treating without discrimination, all members having similar characteristics in their use of service. Special classification will be avoided unless surrounding conditions are so unusual that to apply one of the existing rates or rules would result in serious injustice to either the particular member or to all other members.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 8 (1)

BY: Stephan B...
SECRETARY OF THE COMMISSION

Date of Issue: October 22, 1997
Issued By: L. L. Hampton

Effective Date: November 1, 1997
General Manager

@3/01

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION

A. Purpose of Policy

The purpose of this policy is to formulate Cumberland Valley RECC requirements for underground electrical service, the application of which will insure adequate service and safety to all persons engaged in the construction, maintenance, operation, or use of underground facilities and to the public in general.

B. Applicability

This policy shall apply to all underground electrical supply facilities, used in connection with electric service distribution in new residential subdivisions after the effective date of this policy.

C. Definitions

The following words and terms, when used in this policy, shall have the meaning indicated:

Applicant-the developer, builder or other person, partnership, association, corporation or governmental agency applying for the installation of an underground electric distribution system.

Building- a structure enclosed within exterior walls or fire walls build, erected and framed of component structural parts and designed for less than five (5) family occupancy.

Multiple-Occupancy Building-a structure enclosed within exterior walls or fire walls, build, erected and framed of component structural parts and designed to contain five (5) or more individual dwelling units.

Distribution System-electric service facilities consisting of primary and secondary conductors, transformers, and necessary accessories and appurtenances for the furnishing of electric power at utilization voltage.

Subdivision- the tract of land which is divided into ten (10) or more lots for the construction of new residential buildings, or the land on which is constructed two (2) or more new multiple occupancy buildings.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997

PURSUANT TO 807 KAR 5:011,
Effective Date: November 1, 1997

Issued By: Ted Huntington

By: Stephan D. Bell
General Manager
OF THE COMMISSION

c3/a

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

Trenching and Backfilling- opening and preparing the ditch for the installation of conductors including placing of raceways under roadways, driveways, or paved areas; providing a sand bedding below and above conductors when required; and backfill of trench to ground level.

Rights of Way and Easements

1. The Cooperative shall construct, own, operate and maintain distribution lines only along easements, public streets, roads, and highways which are by legal right accessible to the utility's equipment and which the utility has the legal right to occupy, and on the public lands and private property across which rights of way and easements satisfactory to the Cooperative are provided without cost or condemnation by the Cooperative.
2. Rights-of-Way and Easements suitable to the Cooperative for the underground distribution facilities must be furnished by the Applicant in reasonable time to meet service requirements. The Applicant shall make the area in which the underground distribution facilities are to be located accessible to the Cooperative's equipment, remove all obstructions from the area, stake to show property lines and final grade, perform rough grading to a reasonable approximation of final grade, and maintain clearing and grading during construction by the Cooperative. Suitable land rights shall be granted to the Cooperative obligating the Applicant and subsequent property owners to provide continuing access to the utility for operation, maintenance or replacement of its facilities, or substantial changes in grade or elevation thereof.

E. Installation of Underground Distribution System within New Subdivision

1. Where appropriate contractual arrangements have been made, the Cooperative shall install within the Subdivision an underground electric distribution system of sufficient capacity and suitable materials which, in its judgement, will assure that the property owners will receive safe and adequate electric service for the foreseeable future.
2. All single-phase conductors installed by the utility shall be underground. Appurtenances such as transformers, pedestal mounted terminals, switching equipment and meter cabinets may be placed above ground.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 0 1997
Date of Issue: October 22, 1997
Issued By: Ted Huntington

Effective Date: November 1, 1997
General Manager

PURSUANT TO 807 KAR 5011.
SECTION 8 (1)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

@3/61

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

3. Multi-phase primary mains or feeders required within a subdivision to supply local distribution or to serve individual multi-phase loads may be overhead unless underground is required by governmental authority or chosen by the Applicant in either of which case the differential cost of underground shall be borne by the Applicant.
4. If the Applicant has complied with the requirements within and has given the Cooperative not less than 120 days' written notice prior to the anticipated date of completion (i.e., ready for occupancy) of the first building in the subdivision, the Cooperative shall complete the installation 30 days prior to the estimated completion date. (Subject to weather and ground conditions and availability of materials and barring extraordinary or emergency circumstances beyond the reasonable control of the Cooperative.) However, nothing in this policy shall be interpreted to require the Cooperative to extend service to portions of the subdivisions not under active development.
5. A non-refundable payment shall be made by the Applicant equal to the difference between the cost of providing underground facilities and that of providing overhead facilities. The payment to be made by Applicant shall be determined from the total footage of single phase primary, secondary, and service conductor to be installed at an average per foot cost differential in accordance with the Average Cost Differential filed herewith as Exhibit A, which Average Cost Differential shall be updated annually as required by order dated February 2, 1973 of the /Public Service Commission of Kentucky in Administrative Case No. 16, (Three (3) wire secondary and service conductor runs shall be considered as one conductor, i.e., triplex.) The average cost differential per foot, as stated, is representative of construction is soil free of rock, shale, or other impairments which increase cost of construction. Where rock, shale, or other impairments are anticipated or encountered in construction the actual increased cost of trenching and backfilling shall be borne by the Applicant.
6. The Applicant may be required to deposit the entire estimated cost of the extension. If this is done, the amount deposited in excess of the normal charge for the underground extensions as provided in paragraph 5 above, shall be refunded to the applicant over a ten year period as provided in Public Service Commission Rule 807 KAR 5:01 Section 1. EFFECTIVE

Date of Issue: October 22, 1997

Effective Date: November 1, 1997
NOV 01 1997

Issued By: Ed Houston

General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stewart Bell
SECRETARY OF THE COMMISSION

C3/81

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

- 7. Both parties may agree that the Applicant may perform all necessary trenching and backfilling in accordance with the Cooperative's specifications. The Cooperative shall then credit the Applicant's cost in an amount equal to the Cooperative's normal cost for trenching and backfilling.
- 8. The Cooperative shall furnish, install, and maintain the service lateral to the Applicant's meter base, which normally will be at the corner of the building nearest the point to be served.
- 9. Plans for the location of all facilities to be installed shall be approved by the Cooperative and the Applicant prior to construction. Alterations in plans by the Applicant which require additional cost of installation or construction shall be at the sole expense of the Applicant.
- 10. The Cooperative shall not be obligated to install any facility within a subdivision until satisfactory arrangements for the payment of charges have been completed by the Applicant.
- 11. The charges specified in these rules are based on the promise that each Applicant will cooperate with the Utility in an effort to keep the cost of construction and installation of the underground electric distribution system as low as possible and make satisfactory arrangements for the payment of the above charges prior to the installation of the facilities.
- 12. All electrical facilities shall be installed and constructed to comply with the rules and regulations of the Public Service Commission, National Electrical Safety Code, Cumberland Valley Electric specifications, or other rules and regulations which may be applicable.
- 13. Service pedestals and methods of installations shall be approved by Cumberland Valley Electric prior to installation. In unusual circumstances, when the application of these rules appears impracticable or unjust to either party, or discriminatory to other customers, the Cooperative or Applicant shall refer the matter to the Commission for special ruling or for the approval of special conditions which may be mutually agreed upon prior to commencing construction.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: *Led Huntington*

General Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5.011,
SECTION 9 (1)
BY: *Stewart D. Bell*
SECRETARY OF THE COMMISSION

C3/01

RULES AND REGULATIONS

(C) 32. UNDERGROUND EXTENSION (CON'T)

15. Underground Cost Differential

Average Cost of Underground per foot	\$5.84	I
Average Cost of Overhead per foot	<u>\$2.75</u>	I
Average Cost Differential per foot	\$3.09	I

UNDERGROUND COST COMPUTATION

Labor, Overhead, & Material (No trenching or backfilling)	Cost Per Foot
<u>Job Totals</u> 9487 Feet 36,39.35	\$3.84 (I)
(12 Months Ending) (Dec. 31, 1991)	
Estimated Costs For Trenching and Backfilling	<u>\$2.00</u>
Total	\$5.84 (I)

OVERHEAD COST COMPUTATION

<u>Job Totals</u> 254,648 Feet 700,553.18	\$2.75 (I)
(12 Months Ending) (Dec. 31, 1991)	

16. Rock Clause

An additional \$31.00 per linear trench foot shall be charged where extremely rocky conditions are encountered, such conditions being defined as limestone or other hard stratified material in a continuous volume of at least one cubic yard or more which cannot be removed using ordinary excavation equipment.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Ted Huntington

General Manager
PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stokard Bee
CLERK OF THE COMMISSION

03/01

(C) 33. SERVICE TO MOBILE HOMES

The Cooperative will furnish service to house trailer or mobile homes under the following conditions:

- A. The Applicant will pay to the Corporation a membership fee of \$25.00, a customer advance for construction if required, and a deposit equal to 2/12ths Average Annual Billing in consideration of which the Cooperative will build an electric line to serve the mobile home. Following is the policy regarding customer advance for construction.
 - 1. All extensions of up to 150 feet from the nearest facility shall be made without charge.
 - 2. Extensions greater than 150 feet from the nearest facility and up to 300 feet shall be made provided the customer shall pay the utility a customer advance for construction of one hundred dollars (\$100.00) in addition to any other charges required by the Utility for all customers. This advance shall be refunded at the end of one (1) year if the service to the mobile home continues for that length of time.
 - 3. For extensions greater than 300 feet and less than 1,000 feet from the nearest facility, the Utility may charge an advance equal to the reasonable cost incurred by it for the portion of the service beyond 300 feet plus one hundred dollars (\$100.00). Beyond 1,000 feet the extension policies set forth in 807 KAR 5:041, Section 11 apply.
 - (a) This advance shall be refunded to the customer over a four (4) year period in equal amounts for each year the service is continued.
 - (b) If the service is discontinued for a period of sixty (60) days, or should the mobile home be removed and another not take its place within sixty (60) days, or be replaced by a permanent structure, the remainder of the advance shall be forfeited.
 - (c) No refunds shall be made to any customer who did not make the advance originally.
- B. The fees and advances paid will not give the Applicant any right, title or interest in any of the equipment.

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Led. Hington

General Manager PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

PURSUANT TO 807 KAR 6.011,
SECTION 8 (1)
BY: Stacy O. Bell
PUBLIC SERVICE COMMISSION

C3/01

- (N) 34. Energy Emergency Control Program-Re: PSC Admin. Case No.353 Purpose - To Provide a plan for reducing the consumption of electric energy on the Cumberland Valley RECC System in the event of a severe electric energy shortage.

For the purpose of this program, the following priority levels have been established:

- I. Essential Health and Safety Uses - as defined in Appendix A.
- II. Residential Use
- III. Commercial and Industrial Uses
- IV. Nonessential Uses - as defined in Appendix B
- V. Interruptible Loads
- VI. Direct Load Control

Procedures - East Kentucky Power Cooperative, Inc. ("EKPC"), which supplies the wholesale power to the cooperative will notify the cooperative in the event of a severe electric energy shortage, the following steps will be implemented. These steps will be carried out to the extent not prohibited by contractual commitments or by order of the regulatory authorities having jurisdiction.

EKPC and the cooperative will take the following actions listed in priority order in accordance with EKP's "Emergency Electric Procedures" ("EEP") revised February 17, 1995 and filed in PSC Admin. Case No. 353 as part of it's Wholesale Tariff:

1. EKPC will initiate Direct Load Control and notify the Cooperative.
2. EKPC will interrupt Interruptible Loads and notify the Cooperative.
3. The Cooperative will initiate its Load Reduction Procedure, Appendix C.
4. EKPC will notify the Cooperative to initiate its Voltage Reduction Procedure, Appendix D.
5. EKPC will notify the Cooperative and EKPC and the Cooperative will initiate media appeal for general Voluntary Load Reduction Procedure, Appendix E.
6. EKPC will, in coordination with other Kentucky electric Utilities, request the Governor to declare a statewide Energy Emergency.
7. EKPC will request the Cooperative to initiate mandatory load reduction of up to 20 percent in five percent steps Appendix F.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Ed Huntington

General Manager

PURSUANT TO 807 KAR 6011,
SECTION 8 (1)
BY: Steve D. Bell
PUBLIC SERVICE COMMISSION

C3/a

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "A"

ESSENTIAL HEALTH AND SAFETY USES

Essential health and safety uses given special consideration in these procedures shall, insofar as the situation permits, include the following types of use and such other uses that the Commission may subsequently identify:

- (a) "Hospitals", and other institutions such as nursing homes that provide medical care to patients.
- (b) "Life Support Equipment", which shall be limited to kidney machines, respirators, and similar equipment used to sustain the life of a person.
- (c) "Police Stations and Government Detention Institutions", which shall be limited to essential uses required for police activities and the operation of facilities used for the detention of persons. These uses shall include essential street, highway and signal-lighting services.
- (d) "Fire Stations", which shall be limited to facilities housing mobile fire-fighting apparatus.
- (e) "Communication Services", which shall be limited to essential uses required for telephone, telegraph, television, radio and newspaper operations.
- (f) "Water and Sewage Services", which shall be limited to essential uses required for the supply of water to a community, flood pumping and sewage disposal.
- (g) "Transportation and Defense-related Services", which shall be limited to essential uses required for the operation, guidance control and navigation of air, rail and mass transit systems, including those uses essential to the national defense and operation of state and local emergency services.
- (h) "Other Energy Source Services", which shall be limited to essential uses required for the production, transportation, transmission and distribution -- for fuel -- of natural or manufactured gas, coal, oil or gasoline.
- (i) "Perishable Food or Medicine", which shall be limited to refrigeration for the storage and preservation of perishable food or medicine, when that use is substantially all of the customer's load.

Although these types of uses will be given special consideration when implementing the manual load-shedding provisions of this procedure, these customers are encouraged to install emergency generation equipment if continuity of service is essential. In case of customers supplied from two utility sources, only one source will be given special consideration. Also, any other customers who, in the opinion, have critical equipment should install emergency generation equipment.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: October 22, 1997
Issued By: Ted Hamilton

Effective Date: November 1, 1997
General Manager

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)
BY: Stephan Bell
SECRETARY OF THE COMMISSION

C3/01

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)
APPENDIX "B"
NONESSENTIAL USES

The following and similar types of uses of electric energy and others which the Commission may subsequently identify shall be considered nonessential for all customers:

- (a) Outdoor flood and advertising lighting, except for the minimum level to protect life and property, and a single illuminated sign identifying commercial facilities when operating after dark.
- (b) General interior lighting levels greater than minimum functional levels.
- (c) Show-window and display lighting.
- (d) Parking-lot lighting above minimum functional levels.
- (e) Energy use greater than that necessary to maintain a temperature of not less than 76 degrees during operation of cooling equipment and not more than 68 degrees during operation of heating equipment.
- (f) Elevator and escalator use in excess of the minimum required for lighting, heating or cooling of commercial or industrial facilities for maintenance cleaning or business-related activities during non-business hours.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997

Effective Date: November 1, 1997

Issued By: Ted Hamilton

General Manager

PERMANENT TO 307 KAR 5:011,
SECTION 8 (1)
BY: Stephen D. Bue
SECRETARY OF THE COMMISSION

C3/a

APPENDIX "C"
LOAD REDUCTION PROCEDURE

Objective:

To reduce demand at the Cooperative facilities over the time period during which an electric energy shortage is anticipated.

Criteria:

This procedure is implemented when a **Load Reduction Alert** is issued. The General Manager has the responsibility of issuing a Load Reduction Alert.

Procedure:

1. The General Manager receives notice from EKPC of a capacity shortage.
2. The General Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
3. Each Department Manager is responsible for seeing that their employees are participating in achieving the largest load reduction possible while still maintaining the service of the facility and not unduly jeopardizing safety.
4. Examples of load reduction are:
 - . turning off all but a minimum of indoor and outdoor lighting
 - . turning off microcomputers, printers, copiers and other office equipment except as they are used
 - . in the winter, setting thermostats no higher than 68 degrees, and in the summer no lower than 76 degrees

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997

Issued By: Ed H. Huntington

Effective Date: November 1, 1997

General Manager PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Stechard Bell
SECRETARY OF THE COMMISSION

C3/01

APPENDIX "D"
VOLTAGE REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated by reducing the set point on system voltage regulators.

Criteria:

This procedure is implemented when requested by EKPC System Operator.

Procedure:

The cooperative will immediately dispatch personnel to reduce set points on regulators as much as possible while continuing to maintain minimum voltage requirements as prescribed by the Kentucky Public Service Commission. The cooperative's specific plan is on file in it's office.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

NOV 01 1997

Date of Issue: October 22, 1997

Issued By: Ted Houston

PURQUANT TO 307 KAR 5.011,
Effective Date: ⁵⁻¹⁰⁻⁹⁷ November 1, 1997
General Manager: Robert Hill

SECRETARY OF THE COMMISSION

C3/01

(N) 34. ENERGY EMERGENCY CONTROL PROGRAM (CON'T)

APPENDIX "E"
VOLUNTARY LOAD REDUCTION PROCEDURE

Objective:

To reduce demand on the cooperative system over the period during which an electric energy shortage is anticipated through media appeal for consumers to curtail energy use.

Criteria:

This procedure is implemented when requested by EKPC Marketing and Communications Division personnel.

Procedure:

Notify the following radio stations WCTT , WHLN , and WYWY , of the electrical energy shortage and ask them to make the public service announcement recommended by EKPC personnel. An example announcement is as follows:

"Attention all Rural Electric Members:

Cumberland Valley RECC is experiencing a critical shortage of electricity to its members, and is requesting that all non-essential electrical appliances and lighting be turned off, and thermostats be lowered/raised immediately until _____.

The cooperative is encountering record high usage of electricity during this period of extreme low/high temperateness, and to help us keep from having a power blackout in your area, we need your help **NOW** until _____.

Please turn off all electricity you do not have to have on.

Thank you for your cooperation."

Notify the following industrial or large commercial consumers to request them to curtail their energy use as well:

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

Date of Issue: October 22, 1997
Issued By: Led A. Crompton

Effective Date: November 1, 1997
General Manager NOV 01 1997

PURSUANT TO 607 KAR 5:011,
SECTION 9 (1)
BY: Stephen D. Bell
SECRETARY OF THE COMMISSION

03/01

UMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

APPLICABILITY

In all territory served by the company on poles owned and used by the company for their electric plant.

AVAILABILITY

To all qualified CATV operators having the right to receive service.

RENTAL CHARGE

The yearly rent charge shall be as follows:

- Two-party pole attachment \$2.55
- Three-party pole attachment \$2.02

N
|
N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: Jordan C. Keel

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY Ted Hamilton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/81

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. _____

SHEET NO. 16

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

CANCELLING P.S.C. NO. _____

Name of Issuing Corporation

SHEET NO. _____

CLASSIFICATION OF SERVICE

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

CABLE TELEVISION ATTACHMENT

JAN 1 1984 RATE
PER UNIT

CONDITION OF SERVICE

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BILLING

BY: JC Neel

Rental Charges shall be billed quarterly based on the number of pole attachments.

SPECIFICATIONS

- A. The attachment to poles covered by this tariff shall at all times conform to the requirements of the National Electrical Safety Code, 1981 Edition, and subsequent revisions thereof, except where the lawful requirements of public authorities may be more stringent, in which case the latter will govern.
- B. The strength of poles covered by this agreement shall be sufficient to withstand the transverse and vertical load imposed upon them under the storm loading of the National Electrical Safety Code assumed for the area in which they are located.

ESTABLISHING POLE USE

- A. Before the CATV operators shall make use of any of the poles of the Cooperative under this tariff, they shall notify the Cooperative of their intent in writing and shall comply with the procedures established by the Cooperative. The CATV operator shall furnish the Cooperative detailed construction plans and drawings for each pole line, together with necessary maps, indicating specifically the poles of the Cooperative, the number and character of the attachments to be placed on such poles, and rearrangements of the Cooperative's fixtures and equipment necessary for the attachment, any relocation or replacements of existing poles, and any additional poles that CATV intends to install.

N

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY Jed Hampton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/01

UMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

The Cooperative shall, on the basis of such detailed construction plans and drawings, submit to the CATV operators a cost estimate (including overhead and less salvage value of materials) of all changes that may be required in each such pole line. Upon written notice by the CATV operators to the Cooperative that the cost estimate is approved, the Cooperative shall proceed with the necessary changes in pole lines covered by cost estimate. Upon completion of all changes, the CATV operators shall have the right hereunder to make attachments in accordance with the terms of the application to this tariff. The CATV operators shall, at his own expense, make attachments in such manner as not to interfere with the service of the Cooperative.

N

B. Upon completion of all changes, the CATV operators shall pay to the Cooperative the actual cost (including overhead and less salvage value of materials) of making such changes. The obligations of the CATV operators hereunder shall not be limited to amounts shown on estimates made by the Cooperative hereunder. An itemized statement of the actual cost of all such charges shall be submitted by the Cooperative to the CATV operators, in a form mutually agreed upon.

C. Any reclearing of existing rights-of-way and any tree trimming necessary for the establishment of pole line attachments hereunder shall be performed by the CATV operators.

D. All poles to which attachments have been made under this tariff shall remain the property of the Cooperative, and any payments made by the CATV operators for changes in pole line under this tariff shall not entitle the CATV operator to the ownership of any of said poles.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1984

PURSUANT TO 07 KAR 5:01,
SECTION 9 (1)

BY: J. Keel

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY L. D. Hamster
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/81

UMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

E. Any charges necessary for correction of substandard installation made by the CATV operators, where notice of intent had not been requested, shall be billed at rate equal to twice the charges that would have been imposed if the attachment had been properly authorized.

N

EASEMENTS AND RIGHTS-OF-WAY

A. The Cooperative does not warrant nor assure to the CATV operators any rights-of-way privileges or easements, and if the CATV operators shall at any time be prevented from placing or maintaining its attachments on the Cooperative's poles, no liability on account thereof shall attach to the Cooperative. Each party shall be responsible for obtaining its own easements and rights-of-way.

MAINTENANCE OF POLES, ATTACHMENTS AND OPERATION

A. Whenever right-of-way considerations or public regulations make relocation of a pole, or poles necessary, such relocation shall be made by the Cooperative at its own expense, except that each party shall bear the cost of transferring its own attachments.

B. Whenever it is necessary to replace or relocate an attachment, the Cooperative shall, before making such replacement or relocation, give forty-eight (48) hours notice (except in cases of emergency) to the CATV operators, specifying in said notice the time of such proposed replacement or relocation, and the CATV operators shall, at the time so specified, transfer its attachments to the new or relocated pole. Should the CATV operators fail to transfer its attachments to the new or relocated pole at the time specified for such transfer of attachments, the Cooperative may elect to do such work and the CATV operators shall pay the Cooperative the cost thereof.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: J. C. Reed

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY L. D. Hunter
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/01

IMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

C. Any existing attachment of CATV which does not conform to the specifications as set out in this tariff hereof shall be brought into conformity therewith as soon as practical. The Cooperative, because of the importance of its service, reserves the right to inspect each new installation of the CATV operator on its poles and in the vicinity of its lines or appurtenances. Such inspection, made or not, shall not operate to relieve the CATV operators of any responsibility, obligations or liability assumed under the tariff.

N

D. The Cooperative reserves to itself, its successor and assigns, the right to maintain its poles and to operate its facilities thereon in such manner as will, in its own judgement, best enable it to fulfill its own service requirements. The Cooperative shall not be liable to the CATV operators for any interruption of service of CATV operator or for interference with the operation of the cables, wires and appliances of the CATV operators arising in any manner out of the use of the Cooperative's poles hereunder.

The Cooperative shall exercise reasonable care to avoid damaging the facilities of the CATV operator, make an immediate report to the CATV operator of the occurrence of any such damage caused by its employees, agents or contractors, and, except for removal for non-payment or for failure to post or maintain the required "Performance Bond," agrees to reimburse the CATV operator for all reasonable cost incurred by the CATV operator for the physical repair of facilities damaged by the negligence of the Cooperative.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

INSPECTIONS

A. Periodic Inspection: Any unauthorized or unreported attachment by CATV operator will be billed at a rate of two times the amount equal to the rate that would have been due had the installation been made the day after the last previously required inspection.

JAN 1 1984

PURSUANT TO 807 KAR 5:021,
SECTION 9 (1)

BY: J. C. Kuhl

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY Ted Huntington
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 251A dated September 17, 1982

03/01

UMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

**RATE
PER UNIT**

B. Make-Ready Inspection: Any "make-ready" inspection or "walk-through" inspection required of the Cooperative will be paid for by the CATV operators at a rate equal to the Cooperative's actual expenses, plus appropriate overhead charges.

N

INSURANCE OR BOND

A. The CATV operator agrees to defend, indemnify and save harmless the Cooperative from any and all damage, loss, claim, demand, suit, liability, penalty or forfeiture of every kind and nature, including, but not limited to, costs and expenses of defending against the same and payment of any settlement or judgment therefor, by reason of (a) injuries or deaths to persons, (b) damages to or destruction of properties, (c) pollutions, contaminations of or other adverse effects on the environment or (d) violations of governmental laws, regulations or orders whether suffered directly by the Cooperative itself, or indirectly by reason of claims, demands or suits against it by third parties, resulting or alleged to have resulted from acts or omissions of the CATV operator, its employees, agents, or other representatives or from their presence on the premises of the Cooperative, either solely or in concurrence with any alleged joint negligence of the Cooperative. The Cooperative shall be liable for sole active negligence.

B. The CATV operators will provide coverage from a company authorized to do business in the Commonwealth of Kentucky:

1. Protection for its employees to the extent required by Workmen's Compensation Law of Kentucky.

2. Public Liability coverage with separate coverage for each town or city in which the CATV operators operates under this contract to a minimum amount of \$100,000.00 for each person and \$300,000.00 for each accident or personal injury or death and \$25,000.00 as to the property of any one person,

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:0-1,
SECTION 9 (1)

BY: *J. J. Neel* N

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Led Hunter*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/01

P.S.C. NO. _____

SHEET NO. 21

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

and \$100,000.00 as to any one accident of property damage.

N

Before beginning operations under this tariff, the CATV operators shall cause to be furnished to the Cooperative a certificate for such coverage, evidencing the existence of such coverage. Each policy required hereunder shall contain a contractual endorsement written as follows:

"The insurance or bond provided herein shall also be for the benefit of Cumberland Valley Rural Electric Cooperative Corporation, so as to guarantee, within the coverage limits, the performance by the insured of any indemnity agreement set forth in this tariff. This insurance or bond may not be cancelled for any cause without thirty (30) days advance notice being first given to Cumberland Valley Rural Electric Cooperative Corporation."

CHANGE OF USE PROVISION

When the Cooperative subsequently requires a change in its poles or attachment for reasons unrelated to CATV operations, the CATV operator shall be given forty-eight (48) hours notice of the proposed change (except in case of emergency). If the CATV operator is unable or unwilling to meet the Cooperative's time schedule for such changes, the Cooperative may do the work and charge the CATV operator its reasonable cost for performing the change of CATV attachments.

PUBLIC SERVICE COMMISSION
COMMONWEALTH OF KY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9 (1)

BY: *JC Neel*

N

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Leo Hampton*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in Case No. 251A dated September 17, 1982

03/01

UMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

ABANDONMENT

N

- A. If the Cooperative desires at any time to abandon any pole to which CATV operator has attachments, it shall give the CATV operator notice in writing to that effect at least thirty (30) days prior to the date on which it intends to abandon such pole. If, at the expiration of said period, the Cooperative shall have no attachments on such pole, but the CATV operator shall not have removed all of its attachments therefrom, such pole shall thereupon become the property of the CATV operator, and the CATV operator shall save harmless the Cooperative from all obligation, liability, damages, cost, expenses or charges incurred thereafter; and shall pay the Cooperative for such pole an amount equal to the Cooperative's depreciated cost thereof. The Cooperative shall further evidence transfer to the CATV operator of title to the pole by means of a bill of sale.
- B. The CATV operator may at any time abandon the use of the attached pole by giving due notice thereof in writing to the Cooperative and by removing therefrom any and all attachments it may have thereon. The CATV operator shall in such case pay to the Cooperative the full rental for said pole for the then current billing period.

RIGHTS OF OTHERS

Upon notice from the Cooperative to the CATV operator that the use of any pole or poles is forbidden by municipal or other public authorities or by property owners, the permit governing the use of such pole or poles shall immediately terminate and the CATV operator shall remove its facilities from the affected pole or poles at once. No refund of any rental will be due on account of any removal resulting from such forbidden use.

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

J. C. [Signature]
N

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY *Led Hunter*
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/01

P.S.C. NO. _____

SHEET NO. 23

CANCELLING P.S.C. NO. _____

SHEET NO. _____

IMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION
Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT

RATE
PER UNIT

PAYMENT OF TAXES

N

Each party shall pay all taxes and assessments lawfully levied on its own property upon said attached poles, and the taxes and the assessments which are levied on said property shall be paid by the owner thereof, but any tax fee, or charge levied on the Cooperative's poles solely because of their use by the CATV operator shall be paid by the CATV operators.

BOND OR DEPOSITOR PERFORMANCE

A. The CATV operators shall furnish bond or satisfactory evidence of contractual insurance coverage for the purposes hereinafter specified in the amount of Twenty-five thousand dollars (\$25,000.00) until such time as the CATV operator shall occupy twenty-five hundred (2500) poles of the Cooperative and thereafter the amount thereof shall be increased to increments of One thousand dollars (\$1,000.00) for each one hundred (100) poles (or fraction thereof) occupied by the CATV operator, evidence of which shall be presented to the Cooperative fifteen (15) days prior to beginning construction. Such bond or insurance shall contain the provision that it shall not be terminated prior to six (6) months after receipt by the Cooperative of written notice of the desire of the Bonding or Insurance Company to terminate such bond or insurance. Upon receipt of such notice, the Cooperative shall request the CATV operator to immediately remove its cables, wires, and all other facilities from all poles of the Cooperative. If the CATV operator should fail to complete the removal of all its facilities from the poles of the Cooperative within thirty (30) days after receipt of such request from the Cooperative, then the Cooperative shall have the right to remove them at the cost and expense of the CATV operator and without being liable for any damage to the CATV operator's wires, cables, fixtures, or appurtenances. Such bond or insurance shall guarantee the payment of any

N

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

J.C. Steel

DATE OF ISSUE October 28, 1983

DATE EFFECTIVE January 1, 1984

ISSUED BY LeD Hampton
Name of Officer

TITLE Manager

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982.

03/01

Form for filing Rate Schedules

For Entire Territory Served
Community, Town or City

P.S.C. NO. _____

SHEET NO. 24

CANCELLING P.S.C. NO. _____

SHEET NO. _____

CUMBERLAND VALLEY RURAL ELECTRIC
COOPERATIVE CORPORATION

Name of Issuing Corporation

CLASSIFICATION OF SERVICE

CABLE TELEVISION ATTACHMENT	RATE PER UNIT
<p>sums which may become due to the Cooperative for rentals, inspections or work performed for the benefit to the CATV operator under this tariff, including the removal of attachments upon termination of service by any of its provisions.</p> <p>B. After the CATV operator has been a customer of the Cooperative and not in default for a period of two years, the Cooperative shall reduce the bond by 50%, or, at the Cooperative's option, require a deposit in keeping with 807 KAR 5:006, Section 7.</p> <p><u>USE OF ANCHORS</u></p> <p>The Cooperative reserves the right to prohibit the use of any existing anchors by CATV operator where the strength or conditions of said anchors cannot be readily identified by visual inspection.</p> <p><u>DISCONTINUANCE OF SERVICE</u></p> <p>The Cooperative may refuse or discontinue serving an applicant or customer under the conditions set out in 807 KAR 5:006, Section 11.</p>	<p>N</p> <p>N</p>

PUBLIC SERVICE COMMISSION
OF KENTUCKY
EFFECTIVE

JAN 1 1984

PURSUANT TO 807 KAR 5:011,
SECTION 9(1)

BY: JL Neel

DATE OF ISSUE October 28, 1983 DATE EFFECTIVE January 1, 1984

ISSUED BY Ted Hampton TITLE Manager
Name of Officer

Issued by authority of an Order of the Public Service Commission of Ky. in
Case No. 251A dated September 17, 1982

03/01